



Public Works Committee Agenda

Regular Meeting Wednesday October 17, 2012 – 6:30PM
City Shop Conference Room

MEMBERS

Frank Neitz
Chair
Term Expires
12/2013

Jennifer Dobson
Vice-Chair
Term Expires
12/2014

Joseph A Klejka
Council Rep.
Term Expires
11/2012

Bill Schreiner
Committee Member
Term Expires
12/2013

Jeff Sanders
Committee Member
Term Expires
12/2013

Scott Guinn
Committee Member
Term Expires
12/2014

VACANT
Committee Member
Term Expires
.

Chuck Willert
Ex-Officio Member

Cheryl Roberts
Secretary/Recorder

AGENDA

- I. CALL TO ORDER
- II. ROLL CALL
- III. PEOPLE TO BE HEARD – (15 Minute Limit)
- IV. APPROVAL OF MINUTES
 - A. Minutes from the previous regular meetings - August 15, 2012.
- V. APPROVAL OF AGENDA
- VI. DIRECTOR'S REPORT
- VII. UNFINISHED BUSINESS
 - A. Update - Closeout of 2 Outstanding Grants/ ABC Loop - Update - Bill Arnold
 - B. Update - Sewer Lagoon
 - C. Update - 5 Year Plan/ RFP - Water & Sewer Master Plan - Update
 - D. Update - Recycle Center - John Sargent
 - E. Neptune - Update Rate Study - Meter Housing - Bill Arnold
 - F. Institutional Corridor
 - G. RFP - Cost Analysis of the City of Bethel's Water & Sewer Utilities
 - H. Alaska Logistics - Vehicle Removal
 - I. Complete Streets Ordinance
 - J. Parks & Recreation - Softball Field - Update
 - K. City Shop Floor - Chuck Willert
- VIII. NEW BUSINESS
 - A. New BNC/Swansons Complex Road Access
 - B. Wind Generation 100kw per Public Building

MEMBER COMMENTS

- IX. ADJOURNMENT

City of Bethel, Alaska

Public Works Committee Minutes

September 19, 2012

Regular Meeting

Bethel, Alaska

CALL TO ORDER

A regular meeting of the Public Works Committee Meeting was held on September 19, 2012 at 6:35p.m. in the City Shop Conference Room, Bethel, Alaska was called to order by Committee Member Frank Neitz.

ROLL CALL

Present: Frank Neitz, Jennifer Dobson, Joseph Klejka, Jeff Sanders, Scott Guinn

Excused absence(s): Bill Schreiner

Unexcused absence(s): None

Also in attendance were the following:

Chuck Willert, Public Works Director

Cheryl Roberts, Public Works Admin, Recorder of Minutes

PEOPLE TO BE HEARD

None

APPROVAL OF MINUTES

MOVED BY:	J. Klejka	To approve the minutes of the regular meeting of August 15, 2012.
SECONDED BY:	J. Dobson	

VOTE ON MOTION	Motion carried by unanimous voice vote.
-----------------------	---

APPROVAL OF AGENDA

MOVED BY:	J. Klejka	Motioned carried to approve the agenda.
SECONDED BY:	S. Guinn	

VOTE ON MOTION	Motion carried by unanimous voice vote.
-----------------------	---

DIRECTOR'S REPORT

The City's New Pickup Trucks did not make the barge, so we will not get them unless we fly them out. The Landfill is working on getting the steel out. Alaska Logistics is working on getting the vehicles situated to put them on their Barge & haul them out of Bethel. Public Works extended the Clean Up, Green Up through the week of the AML Conference & the price to haul each vehicle with no fluids is \$100.00 & \$200.00 with fluid.

UNFINISHED BUSINESS

Item A - Update - Closeout of 2 Outstanding Grants

Construction grant is closed out. The ABC Loop is done & the Lagoon is ongoing.

Item B - Update - Sewer Lagoon

Put on the Capitol Project & still waiting on Larson to finish, or at least get an update on where they are.

Item C - Update - 5 Year Plan

RFP awarded to Larson's.

Item D - Update - Recycle Center

Only one response and it was from Dave Stovner & Gary Watson, they already work for the City of Bethel. Dave Stovner & Mary Satler had a conversation & Mary was going to try to get Donlin Creek to put in some money for it but we are unsure if it is for operational costs or what. Jennifer spoke with John Sargent and he mentioned that Dave Stovner talked with Mary Satler about a possible Donlin sponsorship but that would in all likely hood would be a one-time donation. John also mentioned that Lee Foley was considering asking City Council to ask the State of Alaska for a \$500,000 to operate the Recycle Center for two years. Jennifer thinks that if we are going to consider re-opening it, even if it's for one day a week, it would make sense to have an Operational Plan & to focus on high-dollar or high potential impact items.

Item E - Neptune - Update Rate Study - Meter Housing

Bill Arnold wants meters on ABC Loops & the study (scope of work) is done for housing. We are looking into getting our meters from the company, Badger.

Item F - Institutional Corridor

The jail is trying to find money from the State. BNC is putting up a Food Court and they haven't come to any of the meetings. Where does the City want to go? This is possibly a Planning issue, on a Public Works level. We would like more information and answers on everything and anything involved.

Item G - Dust Control

This is on-going. The committee had a discussion on Street Sweepers.

Item H - RFP - Cost Analysis of the City of Bethel's Water & Sewer Utilities

RFP Awarded to CH2MHILL.

Item J - RFP - Water & Sewer Master Plan - Update

RFP awarded to Larson's.

Item K - Alaska Logistics - Vehicle Removal

Is in process, and the City built a portable rack for the vehicles to be put on and to take the fluids out of them.

Item L - Airport DOT New Building

The "OK" has been given to them, but the building has not been built yet.

NEW BUSINESS**Item A - Parks & Recreation - Softball Field**

Jennifer went to the last Parks & Rec. meeting @ Scott Guinns' request and spoke as people to be heard. Jennifer voiced about getting some routine maintenance on the softball field.

General comments from Parks & Rec, there's don't have staffing, don't have money, can we get volunteers? Jennifer would like to see a list of priorities; plan to maintain the field, and funding? Parks & Rec. asked, "What can Public Works do?" Public Works could contribute grass seed, fertilizer, dirt, top soil, and fencing. The Public Works Dept. has the equipment; riding lawn mower, hydra-seeder, aerator (can be pulled by a 4-wheeler), and can be loaned to Parks & Rec. as long as there is someone who knows how to use it. Scott said he will go to the next Parks & Rec. meeting and present this information to them.

Item B - City Shop Floor - Chuck Willert

The money is here for the Shop Floor, \$1.5 mil. It needs to be done in two stages and in the summer time so the vehicle can be parked outside. We will be doing the south side, water & sewer, first, and then possibly go to the state later so we can get the north side for the vehicles & equipment.

MEMBER COMMENTS

Joseph - Suction Dredge/Auger wanted/needed for the Sewer Lagoon. And a discussion ensued on the Sewer Lagoon.

Jennifer - At the August meeting we reviewed the Complete Streets Resolution, Council had several comments about how it should be changed and then denied it. Jennifer will take some of the comments from the August meeting and re-write it and then bring it to the committee at our next committee meeting and then require the Planning Dept. to review it and see if it's "feasible" & "cost effective".

Scott - When are we getting sand and gravel to Salmonberry? Chuck mentioned that it's on-going and that it's unknown, due to that there is not much gravel left.

Jeff - Said he will be retiring from the P.W. Committee, but he will stay until someone is found.

Frank - There's going to be a stop light near YKHC, and he would like to start talking about it now, to possibly have BNC open up a back access. A discussion ensued on how the traffic is now compared to what it's going to be like in the future.

ADJOURNMENT

MOVED BY:	J. Dobson	Motion to adjourn the meeting.
SECONDED BY:	J. Klejka	

VOTE ON MOTION	Motion carried by unanimous voice vote.
-----------------------	---

With no further business before the Committee, the meeting adjourned at 8:40 p.m.

APPROVED THIS _____ DAY OF October, 2012.

Frank Neitz, Chair

Cheryl Roberts
Recorder of Minutes

MEMORANDUM

DATE: October 1, 2012
TO: Lee Foley, City Manager
FROM: Chuck Willert, Public Works Director
SUBJECT: Manager's Report –

Programs/Divisions

Public Works Director:

Alaska Logistics has taken out one hundred vehicles as well as a huge pile of loose steel and larger steel that were piled up in the center of the landfill. This has made a very visible reduction of steel that has been piled in the center of the landfill and large dent in the vehicles at the landfill. They may take out some more steel when their barge comes in the next two weeks. All will depend on the weather.

The City of Bethel will be inheriting the old ASHA office on 2nd Road housing and this will be Utility Maintenance's office and work shop. This will locate the department in the middle of their most winter problem area. We will meet with ASHA's representatives in the next week or two and solidify the transfer.

Utility Maintenance:

This month we responded to five after hour calls. We also installed the water service line at new Police Department. We also began discharging at our sewer lagoon. We also continue to flush and level utility lines in ASHA. We also continue to monitor and service our glycol heating lines in City Sub. We also continue to monitor our lift stations on a daily basis and rebuild sewer pumps when needed.

Hauled Utilities:

We got an order of rims for the new dumpster truck. Been trying to get drive (rear) tires that are the same size as what's on there. No such luck. We will have to go with a slightly smaller tire. Routes have been getting

done. And it would be better if I could get everyone to quit calling in so much, but I am working on that.

Property Maintenance:

We have been servicing all of our heating equipment getting them ready for winter. The buildings and sewer lines have been experiencing some movement and we have had to make some adjustments. We have assisted a few departments with their projects to help them move along before winter sets in. We have also finished a few projects, closing them in before cold weather. There have been a number of electrical upgrades made before one of the local Electricians leaves town.

The Court House has paint and carpet going in to give it a fresh new look. It's a start and we hope to continue as we get more time and money. The ventilation units have been serviced also. Statewide Petroleum was out here and upgraded our Fuel Dispensary system. The old unit was outdated and no parts available for it. We are plumbing in another air compressor to the shop so that we do not have to wait for air. This should increase efficiency.

Road Maintenance:

Streets and Road is done with hauling the salt sand and mixing the salt in the sand for our sander truck that we will use this winter. This pile is on the north side of the shop, outside of the fence. This is what we will use in our road sander truck, when the roads are icy this winter.

Streets and Roads helped in hauling the vehicles and steel from the land fill to the boat harbor for Alaska Logistics. This is the first barge load they will haul of vehicles and steel this year, and looks to be the only load they will haul this year before it freezes. Between us, and the port, we hauled about a hundred vehicles, and hauled over a day of steel to the boat harbor for Alaska Logistics, from the land fill.

Streets and Roads, has hauled in sand to bring the new police station parking lot up the level, and graveled it on the parking lot to the new building that was just built. We are still working on hauling sand to the lower parking lot that goes to their impounded yard.

Streets and Roads, has also been hauling sand off, and on to the land fill, for Sonny, to cover the trash. We will be hauling to the land fill as we can until it freeze. We will also be starting a sand pile, to use this winter for cover in the land fill.

Vehicles and Equipment:

Basic up keep and maintenance on all city vehicles and equip as they come in. Getting winter tires out this week, Dump cat is down Josh is getting it up and going.

Transit System:

For September, 2012 The Bethel Transit System transported a total of 983 passengers, 22 of those riders had a disability and 203 were elders. The cash fares totaled \$ 2110.00 while the passes used totaled \$3632.00 and monthly passes were \$285.00.

There are only two drivers now, Brenda George who is a full time driver and is also the Acting Manger, and Rita Crook who is a part time driver. I am trying to get another On-Call Driver.

Staffing Issues/Concerns/Training:

We are looking to hire a Transit Manager and a part time on call bus driver as well.

Gary Watson and Dave Stovner just completed some OSHA training in Anchorage this last month.

Budget/Financial:

I will include budget numbers in next month's report.

INTERCONNECTION AGREEMENT
FOR NON-UTILITY GENERATION:
(Up to 100 kVA installed on customer premises)

This Interconnection Agreement ("Agreement") is made and entered into this ____ day of _____, 20____, by Bethel Utilities Corporation ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties." Customer is a current customer purchasing electric power service from Utility.

I. AGREEMENT

Section 1.

Customer has developed a Non-Utility Generation Facility ("Facility") with a capacity of 100 kVa or less described as a _____.

A more detailed description of the Facility is set out herein. The Customer proposes to interconnect and operate the Facility in parallel with the Utility's electric power generation, transmission and distribution system. The Utility agrees to permit Customer to interconnect the Facility and operate it in parallel under the terms and conditions set out in this Agreement, and the Customer agrees to the terms and conditions set out in this Agreement as a condition of interconnection. The Parties agree that this Agreement does not cover the purchase or sale of electric energy or power between them and that the purchase or sale of electric power or energy, if any, between the Parties will be governed by tariffs approved by the Regulatory Commission of Alaska. In consideration of the mutual covenants set forth herein, the Parties further agree as set out below.

II. INFORMATION

Section 1. Customer Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Facility location (if different from above): _____
Daytime phone: _____ Evening Phone: _____
Utility customer account (from electric bill): _____

Section 2. Generation Facility Information

Facility Type: (circle one) Solar Wind Hydro Geothermal Biomass Fuel Cell
 Gas Turbine Reciprocating gasoline, natural gas or diesel engine
 other _____ (describe)

Generator Rating (kVA _____ and kW _____): AC or DC, single-phase or three-phase (circle one)

Describe location of lockable disconnect accessible at all times to the Utility : _____

Describe method for assuring lockable disconnect is accessible to the Utility: _____

Inverter manufacturer: _____ Inverter model: _____

Inverter location: _____ Inverter power rating: _____

Accurate detailed electrical diagram is attached as Attachment A to this Agreement.

Planned installation entity (builder) _____
Builder's License Type and No. _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Planned Installation Date: _____

Section 3. Certifications

The Customer certifies:

1. The Facility is located on premises that are owned, operated, leased, or otherwise controlled by the Customer;
2. The Customer has all necessary rights and authority to enter into this Agreement and perform all obligations of Customer as described herein;
3. The Facility shall not be used to offset or provide credits for electric consumption at another location of the Customer or for any other customer;
4. The Customer has the knowledge and ability to operate the Facility safely; and
5. The installer of the Facility will provide the certification attached as Attachment B to this Agreement. The Facility will not be interconnected with the Utility's system until after Attachment B has been submitted to the Utility.

III. SPECIFIC REQUIREMENTS FOR ELECTRICAL INTERCONNECTION

Section 1. Terms of Tariff and Regulations Apply

The Parties agree that the terms and conditions of interconnection shall be governed by all applicable safety laws and regulations; interconnection standards currently or hereafter approved by the Regulatory Commission of Alaska, whether by tariff or regulation; and by this Agreement or by any other lawful authority. In the event of a conflict of terms, State of Alaska laws or regulations and Regulatory Commission of Alaska-approved tariffs shall prevail over the terms of this Agreement.

Section 2. Interruption or Reduction of Deliveries

Notwithstanding any other provision of this Agreement, if at any time the Utility determines that:

- a) the Facility may endanger the Utility's personnel or other persons;
- b) the Facility may endanger Utility property or other property; or
- c) the continued operation of the Customer's Facility may endanger the integrity or safety of the Utility's electric system,

the Utility shall have the right to disconnect and lock out the Customer's Facility from the Utility's electric system. The Customer's Facility shall remain disconnected until such time as the Utility is satisfied that the conditions referenced in this Section have been corrected. Whenever possible, the Utility shall give the Customer such reasonable notice as is possible under the circumstances of the possibility that interruption or reduction of deliveries may be required.

Section 3. Prior Approvals Relating to Interconnection

3.1 Customer shall not commence parallel operation until the Facility has been inspected and approved by the Utility under applicable legal and regulatory standards and this Agreement. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's Facility in parallel with the Utility's electrical system does not represent an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's Facility and is specifically agreed not to be intended for the benefit of and is not to be relied on by third parties.

3.2 Modifications or changes to the Facility that:

- 1) may affect the safety of operation of the Customer's Facility as to life or property;
- 2) may violate applicable legal or regulatory standards or
- 3) may violate this Agreement,

shall be submitted to the Utility for evaluation and approval prior to being implemented. The Customer shall provide detailed information to the Utility in writing describing the proposed modifications or changes. The Utility shall review the proposed changes to the Facility and provide the results of its evaluation within forty-five (45) calendar days of receipt of the Customer's proposal. If, after review, Utility believes the modifications would prevent parallel operation due to violation of applicable safety and/or power generation standards, the Utility shall provide the Customer with a written explanation of the item(s) of concern and a written description of the modification(s) necessary to remedy the violations. Provided the proposed changes are consistent with the Utility's tariff, applicable laws and regulations and can reasonably be expected to allow parallel operation of the Facility without undue risk to life, health, safety or unreasonable risk to property, the parties shall agree in writing to the change as an amendment to this Agreement or enter into a new interconnection agreement to cover the newly proposed modifications or changes to the Facility.

Section 4. Maintenance and Permits

The Customer shall obtain all governmental authorizations and permits required for the construction and operation of the interconnection facilities. The Customer shall maintain the interconnection facilities in conformance with the Utility's tariff and applicable laws and regulations.

Section 5. Access to Premises

Customer shall assure that at all times the Utility has access to protective devices, including keys or combinations, codes or the like needed to operate those devices as may be necessary to protect life, safety and property. The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter at reasonable times to be arranged with the Customer. The Utility may disconnect the interconnection facilities without notice if the Utility determines a hazardous condition endangering life, health or property exists.

IV. GENERAL PROVISIONS

Section 1. Indemnity, Defense & Hold Harmless

The Customer acknowledges and agrees that it is the Customer's obligation and sole responsibility to build, operate and maintain its Facility in such a way as to protect the life, safety and property of others. Except as otherwise provided in AS 45.45.900, the Customer shall indemnify, save harmless and defend the Utility, its officers, agents and employees from any and all liability, including without limitation all

damages, attorneys fees, and expenses, from all actions and/or claims, including without limitation claims for contribution or indemnification, resulting from deaths, injuries, loss or damages sustained by any person or property arising directly or indirectly as a result of any error, omission, act or failure to act on the part of the Customer, and/or any of its contractors and/or any person or entity, directly or indirectly employed or utilized by the Customer or otherwise involved in the preparation for and/or the performance of this Agreement, including but not limited to the Utility, its officers, agents, and employees.

Section 2. Regulatory Commission of Alaska Approval and Dispute Resolution

The Parties understand that this contract does not take effect without prior approval by the Regulatory Commission of Alaska and is, at all times, subject to revisions by the Regulatory Commission of Alaska. Except where immediate injunctive relief is required, disputes as to interconnection under this Agreement shall be brought before the Regulatory Commission of Alaska for resolution in accordance with its rules and procedures.

Section 3. Governing Law and Jurisdiction

All proceedings not brought before the Regulatory Commission of Alaska, whether judicial or otherwise, arising out of or relating in any manner whatsoever to this Agreement, shall be conducted in the state or federal courts of competent jurisdiction located in the Third Judicial District, at Anchorage in the State of Alaska or, at the Utility's exclusive option, through arbitration conducted in Anchorage, Alaska. Insofar as is necessary, the Parties hereby consent and submit to jurisdiction of said courts and arbitrators.

This Agreement is made subject to and shall be governed and construed in accordance with the laws of the State of Alaska without giving effect to principles of conflict of law which may direct application of laws of another jurisdiction.

Section 4. Notices

All written notices shall be directed as follows:

Edward Tilbury, CEO and President
Bethel Utilities Corporation
3201 C Street, Suite 500
Anchorage, AK 99503

Customer: _____
Name: _____
Address: _____
City: _____

Customer's notices to Utility shall refer to the Customer's electric service account number.

Section 5. Entire Agreement

The terms of this Agreement and any provisions adopted by reference or otherwise incorporated into this Agreement set forth the full intent of the Parties regarding the matters covered by this Agreement. Neither Party is relying on or may rely on any written or oral collateral, prior or contemporaneous agreements, assurances, representations or warranties not set forth in this Agreement. No modifications of this Agreement shall be implied in law or equity, nor may any part hereof be amended, supplemented, waived or modified without an instrument in writing signed by both Parties.

Section 6. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective Parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, which consent shall not be

unreasonably withheld. Unauthorized assignment may result in termination of this Agreement.

Section 7. Effective Date

This Agreement shall become effective from the latter of the dates entered below the signatures on this Agreement. This Agreement shall remain effective until terminated.

Section 8. Events of Default, Termination and Force Majeure

This Agreement may be terminated as follows:

1. At its option, after the required notice as provided below, the Utility may terminate this Agreement where the Customer breaches any curable non-monetary material obligation to operate and maintain the Facility as designed and approved: a) consistent with the safe operation of the Customer's facility as to life or property; b) consistent with applicable legal or regulatory standards; or c) with the Facility producing electric energy at least 10 hours during any one-year period. The Utility may terminate this Agreement in accordance with the preceding sentence only if the Utility fails to cure such breach within sixty (60) days after written notification by Utility of the breach. This Agreement shall not be terminated based on Customer's breach where Customer's performance is prevented by Force Majeure (as provided in the following paragraph) or a material default by Utility under this Agreement.

The performance of each Party under this Agreement may be subject to interruptions or reductions due to an event of Force Majeure. The term "Force Majeure" shall mean an event or circumstance beyond the control of the Party claiming Force Majeure, which, by exercise of due diligence and foresight, could not reasonably have been avoided to the extent it causes the Facility to be physically incapable of operating in compliance with this Agreement. Force Majeure may include an emergency, drought, flood, earthquake, storm, fire, lightning, epidemic, war, riot, civil disturbance, sabotage, strike of a regional or national nature and act of God or any other cause beyond the control of the Party claiming Force Majeure. The obligation to use due diligence shall not be interpreted to require resolution of labor disputes by acceding to demands of the opposition when such course is inadvisable in the discretion of the Party having such difficulty. The Party rendered unable to fulfill any obligation by reason of a Force Majeure event or circumstance shall take all actions reasonably necessary to remove such inability promptly and diligently and nothing herein shall be construed as permitting nonperforming Party to continue to fail to perform after said cause has been removed. "Force Majeure" shall not include general inclement weather normally experienced within the vicinity of the Customer, unavailability of equipment, repairs or spare parts for the Facility, except to the extent due to a qualifying event of Force Majeure; inability to obtain, maintain or renew any permit or any delay in obtaining, maintaining or renewing any permit; litigation or administrative or judicial action pertaining to this Agreement, the Facility, the acquisition, maintenance or renewal of financing or any permits, or the design, construction, maintenance or operation of the Facility; any acts or omissions of any third party, including any vendor or supplier of Customer, except to the extent due to a qualifying event of Force Majeure; or any mechanical or equipment breakdown or other mishap at the Facility or events or conditions attributable to normal wear and tear or flaws or failure to operate or maintain such component in accordance with prudent practices, unless such mishap is caused by a qualifying event of Force Majeure.

2. Either Party may terminate this Agreement upon prior approval by the Regulatory Commission of Alaska or its successor agency.

3. This Agreement may be terminated if the Facility has not been operated.

Nothing shall prevent the Utility from exercising its rights to take immediate actions it deems necessary to protect life, public health, safety or property. After the effective date of a termination, this

Agreement shall not be construed to provide any residual value to either Party or any successor or any other Person, for rights to, use of, or benefits from the Facility or the Utility's system.

Section 9. Remedies Cumulative

No remedy conferred upon or reserved to the Parties hereto is intended to be exclusive of another remedy available hereunder or now or hereafter existing at law, in equity, by statute, regulation, tariff or otherwise, but each and every such remedy shall be cumulative and shall be in addition to every other such remedy. The pursuit by either Party of any specific remedy shall not be deemed to be an election of that remedy to the exclusion of any other, whether provided hereunder or by law, equity or statute.

Section 10. Authority to Enter into Agreement

Except where the Customer is an individual person, the undersigned warrant that they have authority to certify to the matters requiring certification as set out in this Agreement and to bind their respective principals by their signatures hereon.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives.

(CUSTOMER)

By: _____

Title: _____

Dated this ____ day of _____, 20__

BETHEL UTILITIES CORPORATION

By: _____

Title: _____

Dated this ____ day of _____, 20__

Attachment A
Detailed Electrical Diagram of Facility

Attachment B
Certification of Contractor/Installer

I certify that the Facility described as:

has been installed in compliance with all applicable federal, state and local safety, electrical and construction standards and with all applicable interconnection standards established by the Regulatory Commission of Alaska by tariff or regulation. I certify that the Facility has been installed to Owner's satisfaction and that Owner has been given Facility warranty information, an operation manual or has been instructed in the operation of the Facility.

Signed (Registered Electrical Contractor): _____ Date: _____
State of Alaska Registration No.: _____